

The 22nd International Scientific and Practical Coiled Tubing, Hydraulic Fracturing and Well Intervention Conference

Novotel Moscow City Hotel, Moscow, Moscow Hall

The Event is supported by the Ministry of Energy of the Russian Federation



MINISTRY OF ENERGY
OF RUSSIAN FEDERATION

CONFERENCE PROGRAM

Thursday, November 11, 2021

09.00–09.50 Registration of participants



09.30–09.50 Coffee Reception



09.50–10.00 Formal Opening of the Conference

10.00–12.00 Session 1

Current state and future of the Russian oilfield services market, including its segments – coiled tubing and hydraulic fracturing. Vadim Kravets, Head of Analytical Group, RPI Research & Consulting

Coiled tubing opens a new page at Gazprom Neft. Sergey Simakov, Expert of the Competence Center for Block Well Construction and Workover Technologies expertise and functional development Gazpromneft STC

Domestic technical solutions from the FID Group. Unlimited opportunities for the development of coiled tubing technologies. Sergey Sergienya, Chief Designer of Advanced Technologies Directorate, Yuri Belugin, Deputy Director for Sales and Product Marketing, FID Group

Digital drilling. Technologies of the future today. Kamil Zakirov, Chairman of the Board of Directors, Digital EKO Platform

20 years of quality and innovation. Viktor Erchenko, Head of Sales and Product Promotion Department, NOV FIDMASH

Surface Testing for underbalance drilling with Coiled Tubing. Yermek Kaipov, Schlumberger

New challenges of coiled tubing in modern realities. Alexey Bayramov, Deputy General Director for CT Service Development, Packer Service LLC



12.00–12.20 Coffee break

12.20–14.20 Session 2

The first multistage hydraulic fracturing on the Russian shelf: an integrated approach to the intensification of the Aptian deposits. Danil Prischepa, Business Development Manager Pressure Pumping Russia, Rafis Sharipov, Lead Technical Support Engineer Coiled Tubing Pressure Pumping, Baker Hughes Jsc.

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Experience in multistage high-rate hydraulic fracturing using Plug & Perf technology on unconventional carbonate reservoirs. Kirill Mironenko, Head of hydraulic fracturing laboratory BelNIPIneft

Complex solutions for high-rate hydraulic fracturing. Roman Shcherbin, Chief Designer of hydraulic fracturing equipment, FID Group

Increasing the coverage area of the CT well for the tasks of radial formation penetration. Anatoly Kichigin, coiled tubing expert, well intervention head, Gazpromneft-Zapolyarye LLC

Downhole camera and visual analytics for solving diagnostic problems. Yerlan Issabekov, Schlumberger

Development of coiled tubing resistant to hydrogen sulfide and its successful application at the Astrakhan gas condensate field. Ruslan Saldeev, Director of sales, ESTM LLC

Well testing. Analysis of the technical condition using teleinspection systems (bottom-hole camera). Konstantin Alegin, Chief Geologist, VETERAN LLC

Investigation of the CT corrosion rate in acidic media. Alexandra Galkina, engineer of the department of the World-Class Scientific Center "Rational Development of the Planet's Liquid Hydrocarbon Reserves"



14.20–15.00 Lunch

15.00–17.00 Session 3

Development and implementation of domestic software for modeling and analysis of operations with coiled tubing. Irina Zheltova, Chief Specialist of Geomechanics and Hydraulic Fracturing Projects Development Department, RN-BashNIPIneft LLC

Digital solutions for hydraulic fracturing. Maksim Fadeev, Head of the Technical Development Center, TagraS-RemService LLC

Technical means for monitoring the condition of CT and hydraulic fracturing equipment. Sergei Atrushkevich, Chief Designer of downhole equipment, FID Group

New generation of domestic cementing equipment from FID Group. An innovative control system – a new level of precision and process reliability. Elena Gribanovskaya, FID Group

Automation and the human factor. Andrey Glyatsevich, Chief Designer, NOV FIDMASH

Application of a coiled tubing unit simulator for training drillers in order to reduce the accident rate of work on wells. Almas Oryngaliev, Head of the training department, FrakJet-Volga LLC

Remediation of the leak through multistage liner with Premium Ports by setting through tubing expandable casing patch on ACTIVE CT. Daniyar Argynov, Schlumberger



17.00–17.20 Coffee break

17.20–19.20 Session 4

A new approach to the implementation of hydraulic fracturing technologies by Schlumberger – SPARK business model. Anton Bepalov, Schlumberger

A systematic approach to using PDM with a Multiple Activation Bypass Tool to maximize operational efficiency and extend CT life. Farhad Khamidov, Global Business Development Manager, Bico Drilling Tools Inc.

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Can we finally control fracture height growth? Martin Rylance, Frac-Pup Chief Engineer, THREE60 ENERGY

Application of a two-packer assembly for re-fracturing. Application experience in the Russian Federation. Nikita Bezvenyuk, NOV Completion Tools LLC

Technology and Operational Trends in Well Intervention. Stuart Murchie, President Middle East Asia Pacific, EVP Technology Commercialization at Altus Intervention/Senior Chairman at Intervention and Coiled Tubing Association (ICoTA)

Technologies for reliable protection of the string and liner adapter for hydraulic fracturing and multi-stage hydraulic fracturing. Artem Zmeu, Head of Well Technologies Development Service, NPF Packer LLC

Vileren company and new developments in the field of downhole tools for coiled tubing units. Yuri Shtakhov, Director, Vileren LLC

 **19.20–21.30** Buffet

Friday, November 12, 2021

 **09.40–10.00** Coffee Reception

10.00–12.00 Session 5

Downhole equipment NOV for CT operations. Pavel Kapustin, Product Line Manager, Coiled Tubing Tools – Russia & CIS, NOV Oilfield Services Vostok LLC

A new look at bottom-hole formation support. Sergey Kurtsev, Head of CT Service, Packer Service LLC

High-frequency multi-phase surface measurement to optimize the post-stimulation clean-out with coiled tubing. Yermek Kaipov, Schlumberger

The topic is being specified. Dmitry Minderov, Simoil LLC

The first results of using the RKG-60x3 cable head for coiled tubing with a stored three-core geophysical cable. Dmitry Tretyakov, Leading Design Engineer, BelNIPIneft

Acid fracturing technology with the RAPTOR packer as an alternative to the standard Plug & Perf technology. Konstantin Aletin, Chief Geologist, VETERAN LLC

Development and research of fracturing fluid based on modified surfactants. Andrey Filatov, engineer of the department of the World-Class Scientific Center "Rational Development of the Planet's Liquid Hydrocarbon Reserves"

 **12.00–12.20** Coffee break

12.20–13.40 Session 6

Colloid-chemical research in the development of acid compositions. Luciya Davletshina, Ph.D., Associate Professor of the Department of Technology of Chemical Substances for the Oil and Gas Industry, The I.M. Gubkin RSU of Oil and Gas

Alternative systems for hydraulic fracturing. Synthetic polymer Hydra GEL SW. Mikhail Kunst, Specialist of the Department of Promotion of Chemicals for Hydraulic Fracturing, Khimprom LLC

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Development and research of a complex action corrosion inhibitor. Viktoria Kotekhova, Junior Researcher, Department of the World-Class Scientific Center "Rational Development of the Planet's Liquid Hydrocarbon Reserves"

The topic is being specified. Natalya Patalaha, Technical Sales Engineer, Symoil LLC

Opening of a new CT production facility in the South of Russia. Prospects and new markets. Vladimir Rudnev, General Director, STAR TUBING LLC

Import substitution as a sustainable strategy for the development of injection of Russian wells. Dmitry Mazurets, Director for Development of Sales of Downhole Equipment, Rimera Group of Companies

Aspects of physical and chemical modeling of hydrochloric acid treatments in carbonate reservoirs. Konstantin Merzlyakov, engineer of the department of the World-Class Scientific Center "Rational Development of the Planet's Liquid Hydrocarbon Reserves"



13.45

Formal Conference Closing



13.50

Lunch

15.30

Departure of participants

Conference Program may be subject to change.

Conference procedure:

The duration of report is up to 15 minutes. Additional 3–5 minutes are reserved for questions.

Working languages are either Russian or English.



Dear colleagues, you are kindly asked to switch off your cell phones or keep them in silent mode during technical sessions.

In order to put a question to a speaker, please raise your hand. Our assistant will come to you and bring the microphone.

Since the program of the Conference is particularly intensive, you are kindly invited to ask only those questions that are directly connected with the given report. Individual questions can be asked during networking (informal meetings).

All financial documents will be available for obtainment at the reception desk during coffee and lunch breaks.

Presentations allowed to be distributed will be available through the hyperlink that will be emailed to all the Conference participants. Do not forget to leave your business card or e-mail address at the reception desk (where you were given your badge) in the designated space!

A detailed report about the Conference will be published in Issue 78 of Coiled Tubing Times.

Abstracts of the main reports made during the Conference will be published in Issue 79 of Coiled Tubing Times.

Please keep your badge with you to get full access to all the Conference events.

The Organizers decline any responsibility for the safety of valuables left unattended in the Conference hall.